



EPCOR Distribution & Transmission Inc.

2009 Generic Cost of Capital Adjustment to
Distribution Access Service and
Transmission Facility Owner Rates

March 15, 2010



ALBERTA UTILITIES COMMISSION

Decision 2010-105: EPCOR Distribution & Transmission Inc.
2009 Generic Cost of Capital Adjustment to Distribution Access Service and
Transmission Facility Owner Rates
Application No. 1605718
Proceeding ID. 421

March 15, 2010

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**EPCOR DISTRIBUTION & TRANSMISSION INC.
2009 GENERIC COST OF CAPITAL ADJUSTMENT TO
DISTRIBUTION ACCESS SERVICE AND
TRANSMISSION FACILITY OWNER RATES**

**Decision 2010-105
Application No. 1605718
Proceeding ID. 421**

1 INTRODUCTION

1. EPCOR Distribution & Transmission Inc. (EDTI) filed an application with the Alberta Utilities Commission (Commission) on December 11, 2009 (Application) requesting approval for adjustments to the Distribution Access Service (DAS) and Transmission Facility Owner (TFO) rates to reflect the impact of the 2009 Generic Cost of Capital Decision¹ (GCOC Decision). The Commission issued a Notice of Application on December 14, 2009 which required that interested parties submit a statement of intent to participate (SIP) by December 30, 2009.

2. On December 30, 2009, SIPs which included comments regarding the Application were received from the Office of the Utilities Consumer Advocate (UCA) and the Consumers Coalition of Alberta (CCA).

3. By letter dated January 26, 2010, EDTI responded to the comments from the UCA and the CCA. On February 1, 2010 and February 2, 2010 respectively, the UCA and the CCA submitted letters which confirmed that neither party was proposing changes to the Application or requesting further process for the current proceeding.

4. On February 4, 2010 the Commission issued a letter which confirmed that additional process was not required for the Application based on the above responses from the parties.

5. The Commission considers that the record with respect to this proceeding closed on February 4, 2010.

2 DETAILS OF THE APPLICATION

6. In the Application, EDTI provided the calculations for the adjusted return on equity (ROE) and equity ratio amounts for the year 2009 resulting from the GCOC Decision. EDTI requested the following approvals in the Application:

- Establishment of a 2009 GCOC Distribution Deferral Account for Distribution Access Service with a balance of \$697,887.
- GCOC Rate Riders by rate class for Distribution Access Service included as part of [Appendix 2](#), to be in effect from April 1, 2010 to June 30, 2010 to recover the \$697,887 adjustment balance.

¹ Decision [2009-216](#): 2009 Generic Cost of Capital (Application No. 1578571, Proceeding ID. 85) (Released: November 12, 2009).

- Establishment of a 2009 GCOC TFO Deferral Account for the Transmission Facilities Owner with a balance of \$421,507.
- An additional Transmission Facility Owner Tariff included as part of [Appendix 3](#), to be in effect from April 1, 2010, to June 30, 2010 to recover the \$421,507 adjustment balance.

7. EDTI indicated that it had allocated the distribution GCOC adjustment across Distribution Access Service rate classes in the same proportion as the original placeholder return, which was consistent with the methodology used in previous applications. EDTI calculated these GCOC Rate Riders on a per customer basis for Customer Specific, Customer Specific Totalized, and Direct Connect Customers,² and on a per kWh basis for the remaining distribution rate classes.

8. EDTI submitted that the proposed GCOC adjustments were in accordance with the placeholder treatment for EDTI's 2009 ROE and equity ratios as contemplated in the GCOC Decision.³ EDTI also stated that Decision [2009-103](#)⁴ recognized a GCOC adjustment for the distribution function as follows:

66. In Section 9 of the Phase II SA [settlement agreement] the parties agreed that within 30 days of the AUC issuing an order in the Generic Cost of Capital Proceeding approving a rate of return on the equity and capital structure for EDTI's distribution function on a final basis for 2009, EDTI will file for AUC approval revised 2009 DAS Rates that reflect the final rate of return on equity and capital structure. The parties further agreed that EDTI will establish a deferral account (the 2009 Generic ROE Deferral Account), comprising the difference between:

- the revenue recovered under EDTI's 2009 DAS Rates included in Appendix A to the Phase II SA; and
- the revenue that would have been recovered under 2009 DAS Rates calculated based on a revenue requirement determined using the 2009 final rate of return on equity and capital structure that is approved by the AUC for EDTI's distribution function.

67. Concurrent with filing the revised 2009 DAS Rates referred to in Section 9 of the Phase II SA, EDTI will file for AUC approval a calculation of the balance in the 2009 Generic ROE Deferral Account, if any, and a proposed method for disposing of that balance.

68. The Commission considers that this approach to address the outcome of the Generic Cost of Capital proceeding is reasonable.

² "Customer Specific," "Customer Specific Totalized" and "Direct Connect Customers" are rate classes which are included in Appendix 2.

³ Application, pages 2 and 3.

⁴ Decision 2009-103: EPCOR Distribution & Transmission Inc., 2007-2009 Phase II Distribution Tariff (Application 1592165, Proceeding ID. 117) (Released: July 15, 2009), page 14.

9. EDTI submitted that Decision 2008-125⁵ considered a GCOC adjustment for the distribution and transmission functions as follows:

16. In addition, the Parties agree that, for purposes of 2009, EDTI will use the generic rate of return on equity of 8.75% determined by the AUC for 2008 in Order 2007-347 as a "placeholder" rate of return on equity for each of the distribution function and transmission function. The Parties further agree that EDTI's 2009 distribution and transmission function revenue requirements will be updated to reflect the final 2009 generic rate of return on equity once it has been determined by the AUC, with consequential adjustments to EDTI's 2009 DAS Rates and Transmission Rate.

3 COMMISSION FINDINGS

10. The Commission recognizes that the Application was submitted by EDTI in response to Decision 2009-216 which directed utilities to apply to adjust their revenue requirements to reflect the related impacts.⁶ The Commission accepts EDTI's evidence that the 2009 return on equity and equity ratios for the distribution and transmission functions were previously approved on a placeholder basis, with the expectation that an adjustment would be allowed following the conclusion of the GCOC proceeding.

11. The Commission notes that Decision 2009-216 approved a generic return on equity of 9.0 percent for 2009. Equity ratios of 41 percent and 37 percent respectively were also approved for the EDTI distribution and transmission functions for 2009. The Commission acknowledges that the 2009 placeholders used by EDTI were 8.75 percent for the return on equity, and equity ratios of 39 percent and 35 percent for the distribution and transmission functions respectively.

12. The Commission notes that the UCA and the CCA had submitted SIPs which included comments regarding the Application. Following the receipt of EDTI's response to these comments, neither party requested changes to the Application or further process in the current proceeding.

13. The Commission has reviewed the calculations submitted by EDTI for the Distribution Access Service GCOC adjustment of \$697,887 and for the Transmission Facility Owner GCOC adjustment of \$421,507.

14. Based on the Commission's review of the Application and, given that none of the interested parties required further process or opposed the application, the Commission finds the calculation of the Distribution Access Service GCOC adjustment of \$697,887 and the Transmission Facility Owner GCOC adjustment of \$421,507 to be reasonable.

⁵ Decision 2008-125: EPCOR Distribution & Transmission Inc., 2007-2009 Distribution Tariff; 2007-2009 Transmission Facility Owners Tariff; Code of Conduct Exemption (Application 1558686, Proceeding ID. 14) (Released: July 15, 2009), Appendix 1, page 13, paragraph 16.

⁶ Decision 2009-216, page 111, paragraph 427.

15. Table 1 below summarizes the total bill impacts, including energy charges, arising from the implementation of the GCOC Rate Riders, set out by EDTI rate class:

Table 1. Bill Impact Summary – Transmission & Distribution Rates and Riders with Energy Charges (base price)⁷

Rate Class Description	Usage	March 1, 2010 (\$)	April 1, 2010 (\$)	Bill Change	Bill Change
				March 1, 2010 to April 1, 2010 (%)	March 1, 2010 to April 1, 2010 (\$)
Residential	<i>Typical</i>	56.74	57.16	0.7	0.41
Small Commercial	<i>Typical</i>	220.16	221.51	0.6	1.35
Medium Commercial	<i>Typical</i>	1,644.91	1,651.93	0.4	7.03
Time Of Use - Secondary	<i>Typical</i>	11,746.25	11,778.77	0.3	32.52
Direct Connects	<i>Typical</i>	388,059.15	388,060.32	0.0	1.17
Time Of Use - Primary	<i>Typical</i>	44,992.11	45,094.19	0.2	102.08
Street Lights	<i>Typical</i>	390,147.32	394,138.23	1.0	3,990.91
Traffic Lights	<i>Typical</i>	20,167.95	20,294.45	0.6	126.50
Lane Lights	<i>Typical</i>	28,314.44	28,523.86	0.7	209.43
Security Lights	<i>Typical</i>	66.95	67.79	1.3	0.84
Customer Specific	<i>Typical</i>	332,735.63	333,350.22	0.2	614.59
Customer Specific Totalized	<i>Typical</i>	1,755,905.19	1,756,076.33	0.0	171.13
Small Commercial Unmetered	<i>Phone Booth</i>	24.97	25.05	0.3	0.08
	<i>TV Booster</i>	34.37	34.51	0.4	0.15
	<i>China Gate</i>	110.87	111.51	0.6	0.65

Energy Price Assumptions: Pool price charge of \$64.37/MWh used for 2010.

16. As shown in Table 1, the impact of the GCOC Rate Riders on the Distribution Access Service customers by rate class, based on typical consumption, would be relatively small. Also, the proposed GCOC Rate Riders would be in effect for a period of only three months, from April 1, 2010 to June 30, 2010, and within that time period, EDTI would be able to facilitate collection of the GCOC adjustment with a relatively small impact on customers.

17. Given the above, the Commission finds the level and the proposed effective period of the GCOC Rate Riders to be reasonable. The Commission approves the proposed GCOC Rate Riders for Distribution Access Service included as part of Appendix 2, and the GCOC Rate Rider for the Transmission Facility Owner included as part of Appendix 3.

⁷ Application, Appendix 6, page 1.

18. In the Application, EDTI proposed a 2009 GCOC Distribution Deferral Account for Distribution Access Service and a 2009 GCOC TFO Deferral Account for the Transmission Facilities Owner, to facilitate collection of the GCOC Adjustment amounts. The Settlement Agreement approved in Decision 2009-103⁸ included a deferral account for distribution referred to as the 2009 Generic ROE Deferral Account. The Settlement Agreement in Decision 2009-103 also required that EDTI file with the Commission a request for approval of a proposed method for disposing of the GCOC Adjustment amount for distribution. Upon review of these elements of Decision 2009-103, the Commission finds the intended purpose for the deferral account is consistent with EDTI's current deferral account proposal related to Decision 2009-216.

19. The Commission finds EDTI's proposed method for addressing the GCOC Adjustment amounts for distribution and transmission by way of the GCOC Rate Riders to be reasonable. The Commission considers that use of the proposed GCOC deferral accounts for distribution and transmission will facilitate the collection and true-up of the approved GCOC Adjustment amounts.

20. For the above reasons, the Commission approves the creation of the following proposed deferral accounts: the 2009 GCOC Distribution Deferral Account and the 2009 GCOC TFO Deferral Account.

⁸ Decision 2009-103, page 14.

4 ORDER

21. IT IS HEREBY ORDERED THAT:

- (1) EPCOR Distribution & Transmission Inc. is authorized to implement the Distribution Access Service GCOC Rate Riders, included as part of Appendix 2, to collect an amount of \$697,887 under EDTI's 2010 Interim DAS Rate Schedules over the period of April 1, 2010 to June 30, 2010.
- (2) EPCOR Distribution & Transmission Inc. is authorized to implement the Transmission Facility Owner GCOC Rate Rider, included as part of Appendix 3, to collect an amount of \$421,507 under EDTI's 2010 Interim TFO Rate Schedule over the period of April 1, 2010 to June 30, 2010.
- (3) EPCOR Distribution & Transmission Inc. establish a 2009 GCOC Distribution Deferral Account for Distribution Access Service to capture differences between the calculated and collected 2009 GCOC Distribution Adjustment amount.
- (4) EPCOR Distribution & Transmission Inc. establish a 2009 GCOC TFO Deferral Account for the Transmission Facility Owner to capture differences between the calculated and collected 2009 GCOC Transmission Adjustment amount.

Dated on March 15, 2010.

ALBERTA UTILITIES COMMISSION

(original signed by)

Mark Kolesar
Commissioner

APPENDIX 1 – PROCEEDING PARTICIPANTS

Name of Organization (Abbreviation) Counsel or Representative
EPCOR Distribution & Transmission Inc. (EDTI) J. Liteplo
Consumers Coalition of Alberta (CCA) J. Wachowich
Office of the Utilities Consumer Advocate (UCA) R. McCreary

Alberta Utilities Commission
Commission Panel M. Kolesar, Commissioner
Commission Staff P. Khan (Commission Counsel) D. Cherniwchan S. Allen

APPENDIX 2 – DISTRIBUTION ACCESS SERVICE RATE SCHEDULES

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Appendix 2 -
Distribution Access Se

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APPENDIX 3 – TRANSMISSION FACILITY OWNER RATE SCHEDULE

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Appendix 3 -
Transmission Facility (

(consists of 1 page)

APPENDIX 2

EPCOR DISTRIBUTION & TRANSMISSION INC.

Distribution Access Service Rate Schedules

Effective April 1, 2010

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RESIDENTIAL SERVICE (2010 INTERIM RATE)

Price Schedule DAS-R

Effective: April 1, 2010

- For Distribution Access Service for all Points of Service throughout the territory served by the Company.
- For single-phase service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

Price

- The charge for service in any one billing day is the sum of the Customer Charge and Energy Charge, determined for each individual Point of Service.

	Customer Charge (per Day)	Energy Charge (per kWh)
Distribution	DAS-R1* \$0.40758	DAS-R2* \$0.00492

- The minimum daily charge is the Customer Charge.

Application

- 1) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

**Commercial/Industrial <50 kVA
(2010 INTERIM RATE)**

Price Schedule DAS- SC

Effective: April 1, 2010

- For Distribution Access Service for all Points of Service that have a normal maximum demand of less than 50 kVA with single or three-phase electric service at secondary voltage, throughout the territory served by the Company. These services will have energy meters or will have energy consumption on an estimated basis. This rate is also applicable to all sites for which no other rate is applicable

Price

- Charges for service in any one billing day shall be the sum of the Customer Charge and Energy Charge, determined for each individual Point of Service:

	Customer Charge (per Day)	Energy Charge (per kWh)
Distribution	DAS-SC1* \$0.22645	DAS-SC2* \$0.01634

- The minimum daily charge is the Customer Charge.

Application

- Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

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EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

**Commercial/Industrial 50 kVA to <150 kVA
 (2010 INTERIM RATE)**

Price Schedule DAS-MC

Effective: April 1, 2010

- For Distribution Access Service for all Points of Service that have a normal maximum demand of greater than or equal to 50 kVA and less than 150 kVA, with single or three-phase electric service at secondary voltage, throughout the territory served by the Company. These services will have demand meters

Price

- Charges for service in any one billing day shall be the sum of the Customer Charge, Demand Charge, and Energy Charge, determined for each individual Point of Service:

	Customer Charge (per Day)	Demand Charge (Per kVA per Day)	Energy Charge (per kWh)
Distribution	DAS-MC1* \$0.34542	DAS-MC2* \$0.08399	DAS-MC3* \$0.00243

- The billing demand may be estimated or measured and will be the greater of the following:
 - the highest metered demand during the billing period;
 - 85% of the difference between the highest metered demand in the twelve month period including and ending with the billing period;
 - the estimated demand;
 - the contract demand;
 - 5 kVA.
- The minimum daily charge is the sum of the Service Charge and the total Demand Charge.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

Commercial/Industrial 50 kVA to <150 kVA (2010 INTERIM RATE)

Price Schedule DAS-MC (Continued)

Effective: April 1, 2010

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

**Commercial/Industrial 150 kVA to <5,000 kVA
Distribution-Connected
(2010 INTERIM RATE)**

Price Schedule DAS-TOU

Effective: April 1, 2010

- For Distribution Access Service, single or three-phase, that have a normal maximum demand of greater than or equal to 150 kVA and less than 5,000 kVA, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. This rate is applicable to all sites that are served at the secondary voltage of the transformer, normally with a delivery voltage of below 1,000 volts.
- The Point of Service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the Customer Charge, Demand Charge and On-Peak and Off-Peak Energy Charges, determined for each individual Point of Service:

	Customer Charge (per Day)	Demand Charge (per kW per Day)	Energy Charge (per kWh)	
			On-Peak	Off-Peak
Distribution	DAS-TOU1* \$18.60530	DAS-TOU2* \$0.04743	DAS-TOU3* \$0.00602	DAS-TOU4* \$0.00000

- **Billing demand** for the Distribution charges shall be the higher of:
 - (a) The highest metered demand during the billing period;
 - (b) 85% of the highest metered demand in the 12-month period including and ending with the billing period;
 - (c) the estimated demand;
 - (d) the Distribution Contract Demand (DCD);
 - (e) 50 kilowatts.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

**Commercial/Industrial 150 kVA to <5,000 kVA
Distribution Connected
(2010 INTERIM RATE)**

Price Schedule DAS-TOU (Continued)

Effective: April 1, 2010

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Special Facilities Charge (Rider DE)
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

**Primary Commercial/Industrial 150 kVA to <5,000 kVA
Distribution Connected
(2010 INTERIM RATE)**

Price Schedule DAS-TOUP

Effective: April 1, 2010

- For Distribution Access Service, single or three-phase, that have a normal maximum demand of greater than or equal to 150 kVA and less than 5,000 kVA, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. This rate is applicable to all sites that are served at the primary voltage of the transformer, normally with a delivery voltage of over 1,000 volts.
- The Point of Service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the Customer Charge, Demand Charge and On-Peak and Off-Peak Energy Charges, determined for each individual Point of Service:

	Customer Charge (per Day)	Demand Charge (per kW per Day)	Energy Charge (per kWh)	
			On-Peak	Off-Peak
Distribution	DAS-TOUP1* \$47.78030	DAS-TOUP2* \$0.04640	DAS-TOUP3* \$0.00653	DAS-TOUP4* \$0.00000

- **Billing demand** for the Distribution charges shall be the higher of:
 - (a) The highest metered demand during the billing period;
 - (b) 85% of the highest metered demand in the 12-month period including and ending with the billing period;
 - (c) the estimated demand;
 - (d) the Distribution Contract Demand (DCD);
 - (e) 50 kilowatts.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

**Primary Commercial/Industrial 150 kVA to <5,000 kVA
Distribution Connected
(2010 INTERIM RATE)**

Price Schedule DAS-TOUP (Continued)

Effective: April 1, 2010

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) - Note
 - Special Facilities Charge (Rider DE)
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

**Commercial/Industrial Greater than 5,000 kVA
Distribution-Connected
(2010 INTERIM RATE)**

Price Schedule DAS-CS

Effective: April 1, 2010

- For Distribution Access Service, single or three-phase, that have a maximum demand of greater than or equal to 5,000 kVA in the previous year, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. This rate is also applicable to new sites that forecast to have a normal maximum demand of greater than or equal to 5,000 kVA. The Point of Service must be equipped with interval data metering.
- Each new site under this rate is required to enter into an Electric Service Agreement with EPCOR DISTRIBUTION.
- Where an existing customer has multiple sites, the Daily Distribution Access Charge may, at EPCOR Distribution’s discretion, be divided equally or in proportion to costs among those sites

Price

- Charges for service in any one billing day shall be the sum of the Daily Distribution Access Charge determined for each individual Point of Service:

Customer ID (A Customer may have several sites)	Daily Distribution Access Charge Values (Refer to the values associated with the Cell References in the Attached Table 1)
911xx	DAS-CS20 \$234.18
9016xx	DAS-CS21 \$1,102.62
Xxxxx	DAS-CS22 \$188.46
881xx	DAS-CS23 \$157.30
8834xx	DAS-CS24 \$226.35
950xx	DAS-CS25 \$270.02

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

942xx	DAS-CS26 \$434.03
8838xx	DAS-CS27 \$281.82
955xx	DAS-CS28 \$1,067.88
9019xx	DAS-CS29 \$310.54
887xx	DAS-CS30 \$80.78
8832xx	DAS-CS31 \$335.35
880xx	DAS-CS32 \$198.27
141xxx	DAS-CS33 \$209.86
900xx	DAS-CS34 \$260.72
896xx	DAS-CS35 \$1,290.16
477xx	DAS-CS37 \$102.45
2005xx	DAS-CS38 \$39.71

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Special Facilities Charge (Rider DE)
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

**Direct Transmission-Connected
(2010 INTERIM RATE)**

Price Schedule DAS-DC

Effective: April 1, 2010

- For Distribution Access Service, single or three-phase. This rate schedule applies for DAS service, for all points of service throughout the territory served by EDTI from the Alberta Interconnected Electric System that are directly connected to the transmission system.
- The Point of Service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the Customer Charges, determined for each individual Point of Service:

	Customer Charge (per Day)
Distribution	DAS-DC1* \$4.17530

Application

- 1) **Price Adjustments** - the following price adjustments (riders) may apply:

- Local Access Fees (Rider LAF) – See Note
- Special Facilities Charge (Rider DE)
- Temporary Adjustment (Rider DG)
- Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

GENERATOR_INTERCONNECTION Distribution-Connected (2010 INTERIM RATE)

Price Schedule DAS-DGEN

Effective: April 1, 2010

- For Points of Service served by the Company from the Alberta Interconnected System, with on-site generating equipment connected to the distribution system, which may be used to supply load at the same site.
- For interconnection of the generator to the distribution system.
- The Point of Service must be equipped with bi-directional interval data metering, for both supply and demand, the cost of which will be in addition to the charges under this rate.
- The Distribution Access Charges from the applicable Rate Schedule are applied to energy consumption as per customer meter. In addition to the regular Distribution Access Charges, where EPCOR DISTRIBUTION provides primary metering and data transfer equipment, the additional charge is:

Price

- Charges for service in any one billing day shall be the sum of the Customer Charge and Other Charges defined below:

	Customer Charge (per Day)
Distribution	DAS-DGEN1* \$2.08637

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

GENERATOR INTERCONNECTION Distribution-Connected (2010 INTERIM RATE)

Price Schedule DAS-DGEN (Continued)

Effective: April 1, 2010

Price (Continued)

Capital Recovery Charges:

- The cost of the Incremental Interconnection Facilities will be determined as set out in Section 9.4 of the Terms and Conditions for Distribution Service Connections. The total amount will be collected from the customer in accordance with Section 9.5 of the Terms and Conditions for Distribution Service Connections. A contract will be arranged between the customer and the Company, specifying the contract term and the monthly amount, which will be calculated using the Company's Rate of Return and Depreciation in effect at the commencement of the contract term.
- The Generating customer will be required to pay all replacement costs for incremental facilities as per Section 9.4 of the Terms and Conditions for Distribution Service Connections.

Application

1) Price Adjustments - the following price adjustments (riders) may apply:

- Local Access Fees (Rider LAF) – See Note
- Temporary Adjustment (Rider DG)
- Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

STREET LIGHTING SERVICE (2010 INTERIM RATE)

Price Schedule DAS-SL

Effective: April 1, 2010

- For services owned by the City of Edmonton for Street Lighting Service

Price

- Charges for service in any one billing month are the sum of the Customer Charge and Demand Charges.

	Customer Charge (per Day)	Demand Charge (per kW per Day)
Distribution	DAS-SL1* \$0.05779	DAS-SL2* \$0.21864

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

**Traffic Control
(2010 INTERIM RATE)**

Price Schedule DAS-TL

Effective: April 1, 2010

- For services owned by the City of Edmonton for Traffic Lights and other Traffic Control Service

Price

- Charges for service in any one billing month are the sum of the Customer Charge and Demand Charges.

	Customer Charge (per Day)	Demand Charge (per kW per Day)
Distribution	DAS-TL1* 0.05779	DAS-TL2* \$0.43009

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
Local Access Fees (Rider LAF) – See Note
Temporary Adjustment (Rider DG)
Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

**Security Lighting Service
(2010 INTERIM RATE)**

Price Schedule DAS-SEL

Effective: April 1, 2010

- For existing unmetered Security Light Service. This rate is not available to new services.

Price

- Charges for service in any one billing month are the sum of the Customer Charge and Demand Charges, determined for each individual Point of Service.

	Customer Charge (per Day)	Demand Charge (per kW per Day)
Distribution	DAS-SEL1* \$0.05779	DAS-SEL2* \$1.88483

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
Local Access Fees (Rider LAF) – See Note
Temporary Adjustment (Rider DG)
Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

**Lane Lighting Service
(2010 INTERIM RATE)**

Price Schedule DAS-LL

Effective: April 1, 2010

- For services owned by the City of Edmonton for Lane Lights

Price

- Charges for service in any one billing month are the sum of the Customer Charge and Demand Charges.

	Customer Charge (per Day)	Demand Charge (per kW per Day)
Distribution	DAS-LL1* \$0.05779	DAS-LL2* \$0.13359

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
Local Access Fees (Rider LAF)- See Note
Temporary Adjustment (Rider DG)
Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

**Unmetered Option
(2010 INTERIM RATE)**

Unmetered Option

Effective: April 1, 2010

- For Distribution Access Service for all Points of Service where energy consumption is small and can be easily predicted. The estimated consumption will be based on equipment nameplate rating and operational patterns.

Price

- These services will be supplied under the Price Schedule DAS-SC. EPCOR Distribution reserves the right to audit and re-estimate energy consumption. The customer may provide an acceptable meter socket and request metered service.
- Deemed energy consumption for common unmetered services are as follows: (note that this list of services and estimated daily consumptions are subject to updates)

Device	Estimated daily consumption kWh
Cable Television Signal Booster	10.0
Phone Booth 1 Lamp	2.5
Phone Booth 2 Lamp	5.0
Phone Booth 1 Lamp, 1 Signal	5.3
Phone Booth 2 Lamp, 1 Signal	8.8
Bus Shelter illuminated advertising	6.8
Airport "Caulder high line lights"	1.3
Airport Perimeter lights	25.5
City – China Gate	38.8
City – Drainage Flow Monitors (per location)	5.0
Rail Road Hazard Lights	2.7
CFB	650.0
Traffic Control Lights	See Traffic Control Detail Sheet
Controlled Street, Lane and Security Lights	See Lighting Detail Sheet

Application

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

- Refer to the values associated with the Cell References in the Attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

SPECIAL FACILITIES CHARGE

Rider E

Effective: April 1, 2010

- Applicable to facilities constructed by the Company on customer owned or leased property, as requested by the customer.

Price

- The Facilities charge will be set out in a contract, negotiated between the customer and the Company, and will recover the revenue requirement of the applicable facilities. The revenue requirement will be calculated on a rate base of net book value and will include Return, Depreciation, and Operations and Maintenance costs.

Application

- Facility charges will normally be billed monthly. Monthly charges are subject to change as new facilities are added or currently installed facilities are retired.
- For facilities shared among more than one customer, a separate contract will be established for each customer making use of the facilities.
- Facilities constructed under Rider E are owned and maintained by the Company.

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TEMPORARY ADJUSTMENT

Rider DG (GCOC Rider)

Effective: April 1, 2010

- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption from April 1, 2010, to June 30, 2010.
- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below:

Rate Schedule	Customer Charge per Day	Demand Charge per KW or KVA per Day	Per KWh of Total Energy	Per KWh of On-Peak Energy	Per KWh of Off-Peak Energy
DAS-R	N/A	N/A	\$0.00079	N/A	N/A
DAS-SC	N/A	N/A	\$0.00056	N/A	N/A
DAS-MC	N/A	N/A	\$0.00035	N/A	N/A
DAS-TOU	N/A	N/A	N/A	\$0.00068	N/A
DAS-TOUP	N/A	N/A	N/A	\$0.00058	N/A
DAS-CS*	N/A	N/A	N/A	N/A	N/A
DAS-CST	\$5.63	N/A	N/A	N/A	N/A
DAS-DC	\$0.03857	N/A	N/A	N/A	N/A
DAS-DGEN	N/A	N/A	N/A	N/A	N/A
DAS-SL	N/A	N/A	\$0.00074	N/A	N/A
DAS-TL	N/A	N/A	\$0.00051	N/A	N/A
DAS-SEL	N/A	N/A	\$0.00048	N/A	N/A
DAS-LL	N/A	N/A	\$0.00319	N/A	N/A

* See schedule below for Rider DG (Generic Cost Of Capital – GCOC Rider) charges for CS Sites

Note: Rider DG does not apply to Rider LAF and Rider DJ.

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TEMPORARY ADJUSTMENT

Rider DG (GCOC Rider)

Effective: April 1, 2009

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC from April 1, 2010 to June 30, 2010.

Rate Schedule	Customer Charge per Day	Demand Charge per KW or KVA per Day	Per KWh of Total Energy	Per KWh of On-Peak Energy	Per KWh of Off-Peak Energy
DAS-CS20	\$6.61	N/A	N/A	N/A	N/A
DAS-CS21	\$20.21	N/A	N/A	N/A	N/A
DAS-CS22	\$7.82	N/A	N/A	N/A	N/A
DAS-CS23	\$3.07	N/A	N/A	N/A	N/A
DAS-CS24	\$4.62	N/A	N/A	N/A	N/A
DAS-CS25	\$5.40	N/A	N/A	N/A	N/A
DAS-CS26	\$6.80	N/A	N/A	N/A	N/A
DAS-CS27	\$4.77	N/A	N/A	N/A	N/A
DAS-CS28	\$25.40	N/A	N/A	N/A	N/A
DAS-CS29	\$8.09	N/A	N/A	N/A	N/A
DAS-CS30	\$1.32	N/A	N/A	N/A	N/A
DAS-CS31	\$3.90	N/A	N/A	N/A	N/A
DAS-CS32	\$1.65	N/A	N/A	N/A	N/A
DAS-CS33	\$2.82	N/A	N/A	N/A	N/A
DAS-CS35	\$24.02	N/A	N/A	N/A	N/A
DAS-CS37	\$1.78	N/A	N/A	N/A	N/A
DAS-CS38	\$0.89	N/A	N/A	N/A	N/A

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INTERIM ADJUSTMENT

Rider DJ - DAS True-up Rider

Effective: April 1, 2010

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.

Rate Schedule	Customer Charge per Day	Demand Charge per KW or KVA per Day	Per KWh of Total Energy	Per KWh of On-Peak Energy	Per KWh of Off-Peak Energy
DAS-R	N/A	N/A	N/A	N/A	N/A
DAS-SC	N/A	N/A	N/A	N/A	N/A
DAS-MC	N/A	N/A	N/A	N/A	N/A
DAS-TOU	N/A	N/A	N/A	N/A	N/A
DAS-TOUP	N/A	N/A	N/A	N/A	N/A
DAS-CS*	N/A	N/A	N/A	N/A	N/A
DAS-CST	N/A	N/A	N/A	N/A	N/A
DAS-DC	N/A	N/A	N/A	N/A	N/A
DAS-DGEN	N/A	N/A	N/A	N/A	N/A
DAS-SL	N/A	N/A	N/A	N/A	N/A
DAS-TL	N/A	N/A	N/A	N/A	N/A
DAS-SEL	N/A	N/A	N/A	N/A	N/A
DAS-LL	N/A	N/A	N/A	N/A	N/A

* See schedule below for Rider DJ charges for CS Sites

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

INTERIM ADJUSTMENT

Rider DJ - DAS True-up Rider

Effective: April 1, 2010

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.

Rate Schedule	Customer Charge per Day	Demand Charge per KW or KVA per Day	Per KWh of Total Energy	Per KWh of On-Peak Energy	Per KWh of Off-Peak Energy
DAS-CS20	N/A	N/A	N/A	N/A	N/A
DAS-CS21	N/A	N/A	N/A	N/A	N/A
DAS-CS22	N/A	N/A	N/A	N/A	N/A
DAS-CS23	N/A	N/A	N/A	N/A	N/A
DAS-CS24	N/A	N/A	N/A	N/A	N/A
DAS-CS25	N/A	N/A	N/A	N/A	N/A
DAS-CS26	N/A	N/A	N/A	N/A	N/A
DAS-CS27	N/A	N/A	N/A	N/A	N/A
DAS-CS28	N/A	N/A	N/A	N/A	N/A
DAS-CS29	N/A	N/A	N/A	N/A	N/A
DAS-CS30	N/A	N/A	N/A	N/A	N/A
DAS-CS31	N/A	N/A	N/A	N/A	N/A
DAS-CS32	N/A	N/A	N/A	N/A	N/A
DAS-CS33	N/A	N/A	N/A	N/A	N/A
DAS-CS35	N/A	N/A	N/A	N/A	N/A
DAS-CS37	N/A	N/A	N/A	N/A	N/A
DAS-CS38	N/A	N/A	N/A	N/A	N/A

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

**Table 1: EDTI's 2010 Distribution Tariff Schedules
(INTERIM 2010 RATE)**

Rate Class	New Cell Reference	Interim Rate	Description
Residential	DAS-R1	\$0.40758	per site per day
Residential	DAS-R2	\$0.00492	/kWh of Energy at the Meter
< 50kVA	DAS-SC1	\$0.22645	per site per day
< 50kVA	DAS-SC2	\$0.01634	/kWh of Energy at the Meter
50 to 149 kVA	DAS-MC1	\$0.34542	per site per day
50 to 149 kVA	DAS-MC2	\$0.08399	per kVA per Day
50 to 149 kVA	DAS-MC3	\$0.00243	/kWh of Energy at the Meter
150 to 4999 kW	DAS-TOU1	\$18.60530	per site per day
150 to 4999 kW	DAS-TOU2	\$0.04743	per kW per Day
150 to 4999 kW	DAS-TOU3	\$0.00602	/kWh of On-Peak Energy at the Meter
150 to 4999 kW	DAS-TOU4	\$0.00000	/kWh of Off-Peak Energy at the Meter
Direct Connects to T.A.	DAS-DC1	\$4.17530	per site per day
150 to 4999 kW - Primary	DAS-TOUP1	\$47.78030	per site per day
150 to 4999 kW - Primary	DAS-TOUP2	\$0.04640	per kW per Day
150 to 4999 kW - Primary	DAS-TOUP3	\$0.00653	/kWh of On-Peak Energy at the Meter
150 to 4999 kW - Primary	DAS-TOUP4	\$0.00000	/kWh of Off-Peak Energy at the Meter
> 5000 kW - Primary	DAS-CS20	\$234.18	Daily Distribution Access Charge - 1 – 911xx
> 5000 kW - Primary	DAS-CS21	\$1,102.62	Daily Distribution Access Charge - 2 - 9016xx
> 5000 kW - Primary	DAS-CS22	\$188.46	Daily Distribution Access Charge - 4 - xxxxx
> 5000 kW - Primary	DAS-CS23	\$157.30	Daily Distribution Access Charge - 5 – 881xx
> 5000 kW - Primary	DAS-CS24	\$226.35	Daily Distribution Access Charge - 6 - 8834xx
> 5000 kW - Primary	DAS-CS25	\$270.02	Daily Distribution Access Charge - 8 – 950xx
> 5000 kW - Primary	DAS-CS26	\$434.03	Daily Distribution Access Charge - 9 – 942xx
> 5000 kW - Primary	DAS-CS27	\$281.82	Daily Distribution Access Charge - 11 - 8838xx
> 5000 kW - Primary	DAS-CS28	\$1,067.88	Daily Distribution Access Charge - 13 - 955xx
> 5000 kW - Primary	DAS-CS29	\$310.54	Daily Distribution Access Charge - 15 - 9019xx
> 5000 kW - Primary	DAS-CS30	\$80.78	Daily Distribution Access Charge - 16 - 887xx
> 5000 kW - Primary	DAS-CS31	\$335.35	Daily Distribution Access Charge - 17 - 8832xx
> 5000 kW - Primary	DAS-CS32	\$198.27	Daily Distribution Access Charge - 18 - 880xx
> 5000 kW - Primary	DAS-CS33	\$209.86	Daily Distribution Access Charge - 20 - 141xxx
> 5000 kW - Primary	DAS-CS34	\$260.72	Daily Distribution Access Charge - 21 - 900xx
> 5000 kW - Primary	DAS-CS35	\$1,290.16	Daily Distribution Access Charge - 22 - 896xx
> 5000 kW - Primary	DAS-CS37	\$102.45	Daily Distribution Access Charge - 29 - 477xx
> 5000 kW - Primary	DAS-CS38	\$39.71	Daily Distribution Access Charge - 30 - 2005xx
Street Lights	DAS-SL1	\$0.05779	per site per day
Street Lights	DAS-SL2	\$0.21864	per kW per Day
Traffic Lights	DAS-TL1	\$0.05779	per site per day

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

Rate Class	New Cell Reference	Interim Rate	Description
Traffic Lights	DAS-TL2	\$0.43009	per kW per Day
Lane Lights	DAS-LL1	\$0.05779	per site per day
Lane Lights	DAS-LL2	\$0.13359	per kW per Day
Security Lights	DAS-SEL1	\$0.05779	per site per day
Security Lights	DAS-SEL2	\$1.88483	per kW per Day
Distribution Connected Generator	DAS-DGEN1	\$2.08637	per site per day

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**Table 2: Values Referenced in Schedule of Miscellaneous Services
(INTERIM 2010 RATE)**

Rate Class	Cell Reference	Value	Description	Services
	MMS-A1	\$7.38 per site	Off-Cycle Meter Reads	Metering Services
	MMS-A2	\$9.00 per site	Emergency Off-Cycle Meter Read	Metering Services
	MSS-A1	\$9.00 per site	Emergency Enrollment	Settlement Services
	MSS-B1	\$100.00 per hour	Retailer Request Settlement Service	Settlement Services
	MSS-D1	\$100.00 per report	Settlement Diagnostic Report Not Required by Alberta Settlement System Code	Settlement Services
	MDTS-A1	\$100.00 per hour	Retailer Request Service	Distribution and Transmission Tariff Services
	MDOS-1	\$85.75	Emergency Meter Installation/Service Connection	Distribution Operation Services
	MDOS-2-1	\$180.00 plus the construction cost to supply the service	Temporary Set Up of Power Service	Distribution Operation Services
	MDOS-3-1	No Charge	De-Energize Service (including the sealing of a meter or disconnecting a service at the pole)	Distribution Operation Services
	MDOS-4-1	No Charge	Install/Remove Current Limiter	Distribution Operation Services
	MDOS-5-1	No Charge	Remove Meter and Service	Distribution Operation Services
	MDOS-6-1	\$3630.00	Upgrade to an Interval Meter	Distribution Operation Services
	MDOS-7-1	At Customer's Cost	Perform Meter Check/Testing and Meter Proves Functioning	Distribution Operation Services
	MDOS-7-2	No Charge	Perform Meter Check/Testing and Meter Proves Unfunctioning	Distribution Operation Services
	MDOS-8-1	At Customer's Cost	Upgrade Security Light Equipment	Distribution Operation Services

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2009 Generic Cost of Capital Adjustment to DAS and TFO Rates

Rate Class	Cell Reference	Value	Description	Services
	MDOS-9-1	\$44.75	Standard Connection Fee	Distribution Operation Services
	MDOS-10-1	\$143.00	URD Site Construction Overload Outage Response Fee	Distribution Operation Services
	MDOS-CA1	\$65.99	Tree Guards for first tree guard	Distribution Operation Services
	MDOS-CA2	\$29.58	Tree Guards for each addition guard installed at the same time and location	Distribution Operation Services
	MDOS-EB1	\$100 per hour plus actual cost incurred	Meter Tampering	Distribution Operation Services
	MFS-E1	\$20.00	Returned Cheque Fee	Financial Services

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APPENDIX 3**Effective April 1, 2010****EPCOR DISTRIBUTION & TRANSMISSION INC.
2010 INTERIM RATE SCHEDULE
TRANSMISSION TARIFF**

AVAILABLE: To the Alberta Electric System Operator

APPLICABLE: To the Alberta Electric System Operator for use of EPCOR Distribution & Transmission Inc.'s transmission facilities for the 2010 calendar year.

RATE: The transmission tariff charged to the Alberta Electric System Operator for the 2010 calendar year shall be:

Annual Tariff \$51,730,000

Monthly Charge: \$4,310,833

RATE RIDER: The 2009 Generic Cost of Capital ("GCOC") Deferral Account Transmission Rate Rider charged to the Alberta Electric System Operator from April 1, 2010 to June 30, 2010.

Deferral Account Balance: \$421,507

Monthly Charge: \$140,502