

DT – Schedule 2
Transmission Access Service Tariff (Interim)
(January 1, 2009)

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RESIDENTIAL SERVICE (PROPOSED 2009 INTERIM RATE)

Price Schedule SAS-R

Effective: January 1, 2009

- For System Access Service for all Points of Service throughout the territory served by the Company.
- For single-phase service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

Price

- The charge for service in any one billing day is the Energy Charge, determined for each individual Point of Service.

	Energy Charge (per kWh)
Transmission	SAS-R1* \$0.01088

- The minimum daily charge is the Energy Charge.

Application

- 1) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Energy and Utilities Board. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

Commercial/Industrial <50 kVA
(PROPOSED 2009 INTERIM RATE)

Price Schedule SAS- SC

Effective: January 1, 2009

- For System Access Service for all Points of Service that have a normal maximum demand of less than 50 kVA with single or three-phase electric service at secondary voltage, throughout the territory served by the Company. These services will have energy meters or will have energy consumption on an estimated basis. This rate is also applicable to all sites for which no other rate is applicable

Price

- Charges for service in any one billing day shall be the Energy Charge, determined for each individual Point of Service:

	Energy Charge (per kWh)
Transmission	SAS-SC1* \$0.01130

- The minimum daily charge is the Energy Charge.

Application

- Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Energy and Utilities Board. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

Commercial/Industrial 50 kVA to <150 kVA (PROPOSED 2009 INTERIM RATE)

Price Schedule SAS-MC

Effective: January 1, 2009

- For System Access Service for all Points of Service that have a normal maximum demand of greater than or equal to 50 kVA and less than 150 kVA, with single or three-phase electric service at secondary voltage, throughout the territory served by the Company. These services will have demand meters

Price

- Charges for service in any one billing day shall be the sum of the Demand Charge and Energy Charge, determined for each individual Point of Service:

	Demand Charge (per kVA per Day)	Energy Charge (per kWh)
Transmission	SAS-MC1* \$0.05387	SAS-MC2* \$0.00462

- The billing demand may be estimated or measured and will be the greater of the following:
 - (a) the highest metered demand during the billing period;
 - (b) 90% of the highest metered demand in the twelve month period including and ending with the billing period;
 - (c) the estimated demand;
 - (d) the contract demand;
 - (e) 5 kVA.
- The minimum daily charge is the sum of the Service Charge and the total Demand Charge.

<p style="text-align: center;">Commercial/Industrial 50 kVA to <150 kVA (PROPOSED 2009 INTERIM RATE)</p>

Price Schedule SAS-MC (Continued)

Effective: January 1, 2009

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Energy and Utilities Board. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

**Commercial/Industrial 150 kVA to <5,000 kVA
Distribution-Connected
(PROPOSED 2009 INTERIM RATE)**

Price Schedule SAS-TOU

Effective: January 1, 2009

- For System Access Services, single or three-phase, that have a normal maximum demand of greater than or equal to 150 kVA and less than 5,000 kVA, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. This rate is applicable to all sites that are served at the secondary voltage of the transformer, normally with a delivery voltage of below 1,000 volts.
- The Point of Service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the Energy Charge, Demand Charge, OSS Charge and Operating Reserve Charges, determined for each individual Point of Service:

	Energy Charge (per kWh)	Demand Charge (per kW per Day)	OSS Charge (per kW per Day)	Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour)
Transmission	SAS-TOU1* \$0.00208	SAS-TOU2* \$0.08486	SAS-TOU3* \$0.00200	SAS-TOU4* 3.43%

- **Billing demand** for the Transmission charges shall be the higher of:
 - (a) The highest metered demand during the billing period;
 - (b) 85% of the highest metered demand in the 12-month period including and ending with the billing period;
 - (c) the estimated demand;
 - (d) the Transmission Contract Demand (TCD);
 - (e) 50 kilowatts.

**Commercial/Industrial 150 kVA to <5,000 kVA
Distribution Connected
(PROPOSED 2009 INTERIM RATE)**

Price Schedule SAS-TOU (Continued)

Effective: January 1, 2009

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Energy and Utilities Board. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

**Primary Commercial/Industrial 150 kVA to <5,000 kVA
Distribution Connected
(PROPOSED 2009 INTERIM RATE)**

Price Schedule SAS-TOUP

Effective: January 1, 2009

- For System Access Service, single or three-phase, that have a normal maximum demand of greater than or equal to 150 kVA and less than 5,000 kVA, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. This rate is applicable to all sites that are served at the primary voltage of the transformer, normally with a delivery voltage of over 1,000 volts.
- The Point of Service must be equipped with interval data metering.

Price

Charges for service in any one billing day shall be the sum of the Energy Charge, Demand Charge, OSS Charge and Operating Reserve Charges, determined for each individual Point of Service:

	Energy Charge (per kWh)	Demand Charge (per kW per Day)	OSS Charge (per kW per Day)	Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour)
Transmission	SAS-TOUP1* \$0.00205	SAS-TOUP2* \$0.10265	SAS-TOUP3* \$0.00242	SAS-TOUP4* 3.38%

- **Billing demand** for the System charges shall be the higher of:
 - a) The highest metered demand during the billing period;
 - b) 85% of the highest metered demand in the 12-month period including and ending with the billing period;
 - c) the estimated demand;
 - d) the Transmission Contract Demand (TCD);
 - e) 50 kilowatts.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

**Primary Commercial/Industrial 150 kVA to <5,000 kVA
Distribution Connected
(PROPOSED 2009 INTERIM RATE)**

Price Schedule SAS-TOUP (Continued)

Effective: January 1, 2009

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) - Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

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**Commercial/Industrial Greater than 5,000 kVA
Distribution-Connected
(PROPOSED 2009 INTERIM RATE)**

Price Schedule SAS-CS

Effective: January 1, 2009

- For System Access Service, single or three-phase, that have a maximum demand of greater than or equal to 5,000 kVA in the previous year, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. This rate is also applicable to new sites that forecast to have a normal maximum demand of greater than or equal to 5,000 kVA. The Point of Service must be equipped with interval data metering.
- Each new site under this rate is required to enter into an Electric Service Agreement with EPCOR SYSTEM.

Price

- Charges for service in any one billing day shall be the sum of the Energy Charge, Demand Charge, OSS Charge and Operating Reserve Charges, determined for each individual Point of Service:

	Energy Charge (per kWh)	Demand Charge (per kW per Day)	OSS Charge (per kW per Day)	Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour)
Transmission	SAS-CS1 \$0.00203	SAS-CS2* \$0.09549	SAS-CS3* \$0.00225	SAS-CS4* 3.35%

- **Billing demand** for the System charges shall be the higher of:
 - a) The highest metered demand during the billing period;
 - b) 90% of the highest metered demand in the 24-month period including and ending with the billing period;
 - c) the estimated demand;
 - d) the Transmission Contract Demand (TCD);
 - e) 50 kilowatts.

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**Commercial/Industrial Greater than 5,000 kVA
Distribution-Connected
(PROPOSED 2009 INTERIM RATE)**

Price (Continued)

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

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**Commercial/Industrial Greater than 5,000 kVA Totalized
Distribution-Connected
(PROPOSED 2009 INTERIM RATE)**

Price Schedule SAS-CST

Effective: January 1, 2009

- For System Access Service, single or three-phase, that have a totalized maximum demand of greater than or equal to 5,000 kVA in the previous year, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. This rate is also applicable to new sites that forecast to have a normal totalized maximum demand of greater than or equal to 5,000 kVA. The Point of Service must be equipped with interval data metering.
- Each new site under this rate is required to enter into an Electric Service Agreement with EPCOR SYSTEM.

Price

- Charges for service in any one billing day shall be the sum of the Energy Charge, Demand Charge, OSS Charge and Operating Reserve Charges, determined for each individual Point of Service:

	Energy Charge (per kWh)	Demand Charge (per kW per Day)	OSS Charge (per kW per Day)	Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour)	Fixed Point of Delivery Daily Charge
Transmission	SAS-CST4 \$0.00187	SAS-CST3* \$0.09195	SAS-CST6* \$0.00222	SAS-CST5* 3.33%	SAS-CST7* \$158.40

- **Billing demand** for the System charges shall be the higher of:
 - a) The highest metered demand during the billing period;
 - b) 90% of the highest metered demand in the 24-month period including and ending with the billing period;
 - c) the estimated demand;
 - d) the Transmission Contract Demand (TCD);
 - e) 50 kilowatts.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

**Commercial/Industrial Greater than 5,000 kVA Totalized
Distribution-Connected
(PROPOSED 2009 INTERIM RATE)**

Price (Continued)

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Energy and Utilities Board. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

**Direct Transmission-Connected
(PROPOSED 2009 INTERIM RATE)**

Price Schedule SAS-DC

Effective: January 1, 2009

- For System Access Service, single or three-phase, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System, that are directly connected to a transmission substation, and do not make any use of System facilities owned by EPCOR System.
- The Point of Service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the Energy Charge, Demand Charge, OSS Charge and Operating Reserve Charges, determined for each individual Point of Service:

	Energy Charge (per kWh)	Demand Charge (per kW per Day)	OSS Charge (per kW per Day)	Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour)	Fixed Point of Delivery Daily Charge (Multiplied by applicable Substation Fraction as defined in the AESO's DTS rate sheet)
Transmission	SAS-DC1* \$0.00187	SAS-DC2* \$0.12456	SAS-DC3* \$0.00217	SAS-DC4* 3.33%	SAS-DC5* \$191.67

- **Billing demand** for the transmission charge shall be the higher of:
 - (a) The highest metered demand during the billing period.
 - (b) 90% of the highest metered demand in the 24-month period including and ending with the billing period;
 - (c) the estimated demand;
 - (d) the Transmission Contract Demand (TCD)
 - (e) 50 kilowatts

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

Direct Transmission-Connected (PROPOSED 2009 INTERIM RATE)

Price (Continued)

- **The 'highest metered demand'** is defined for the purposes of this price schedule, according to Utility Order U2008-217 AESO 2007 GTA 2nd Refiling.
- **Charge for Deficient Power Factor** – Power Factor Charges according to Utility Order U2008-217 AESO 2007 GTA 2nd Refiling will apply.
- **Total charges from the AESO for each Point of Delivery applicable to sites on this rate will be flowed through to such sites.**

Application

- 1) **Price Adjustments** - the following price adjustments (riders) may apply:

Local Access Fees (Rider LAF) – See Note
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Energy and Utilities Board. The LAF applies to all sites within the City of Edmonton.

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<p style="text-align: center;">GENERATOR INTERCONNECTION Distribution-Connected (PROPOSED 2009 INTERIM RATE)</p>

Price Schedule SAS-DGEN*Effective: January 1, 2009*

- For Points of Service served by the Company from the Alberta Interconnected System, with on-site generating equipment connected to the System system, which may be used to supply load at the same site.
- For interconnection of the generator to the Distribution System
- To charge Generators if the Point of Delivery attracts STS charges from the AESO
- The Point of Service must be equipped with bi-directional interval data metering, for both supply and demand, the cost of which will be in addition to the charges under this rate.

Price

- Charges for service in any one billing day shall be the sum of the STS charges from the AESO:

GENERATOR INTERCONNECTION Distribution-Connected (PROPOSED 2009 INTERIM RATE)

Price Schedule SAS-DGEN (Continued)

Effective: January 1, 2009

Price (Continued)

Capital Recovery Charges:

- The cost of the Incremental Interconnection Facilities will be determined as set out in Section 9.4 of the Terms and Conditions for System Service Connections. The total amount will be collected from the customer in accordance with Section 9.5 of the Terms and Conditions for System Service Connections. A contract will be arranged between the customer and the Company, specifying the contract term and the monthly amount, which will be calculated using the Company's Rate of Return and Depreciation in effect at the commencement of the contract term.
- The Generating customer will be required to pay all replacement costs for incremental facilities as per Section 9.4 of the Terms and Conditions for System Service Connections.

Application

1) Price Adjustments - the following price adjustments (riders) may apply:

- Local Access Fees (Rider LAF) – See Note
- Temporary Adjustment (Rider G)
- Interim Adjustment (Rider J)
- Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Energy and Utilities Board. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

STREET LIGHTING SERVICE (PROPOSED 2009 INTERIM RATE)

Price Schedule SAS-SL

Effective: January 1, 2009

- To the Retailer for services owned by the City of Edmonton for Street Lighting Service

Price

- Charges for service in any one billing month are the sum of the Demand Charges.

	Demand Charge (per kW per Day)
Transmission	SAS-SL1* \$0.08073

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Energy and Utilities Board. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

Traffic Control
(PROPOSED 2009 INTERIM RATE)

Price Schedule SAS-TL

Effective: January 1, 2009

- For services owned by the City of Edmonton for Traffic Lights and other Traffic Control Service

Price

- Charges for service in any one billing month are the sum of the Demand Charges.

	Demand Charge <i>(per kW per Day)</i>
Transmission	SAS-TL1* \$0.35557

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Energy and Utilities Board. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

Security Lighting Service (PROPOSED 2009 INTERIM RATE)

Price Schedule SAS-SEL

Effective: January 1, 2009

- For existing unmetered Security Light Service. This rate is not available to new services.

Price

- Charges for service in any one billing month are the sum of the Demand Charges, determined for each individual Point of Service.

	Demand Charge (per kW per Day)
Transmission	SAS-SEL1* \$0.08190

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Energy and Utilities Board. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

Lane Lighting Service (PROPOSED 2009 INTERIM RATE)

Price Schedule SAS-LL

Effective: January 1, 2009

- For the services owned by the City of Edmonton for Lane Lights

Price

- Charges for service in any one billing month are the sum of the Demand Charges.

	Demand Charge (per kW per Day)
Transmission	SAS-LL1* \$0.08278

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF)- See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Energy and Utilities Board. The LAF applies to all sites within the City of Edmonton.

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TEMPORARY ADJUSTMENT

Rider G - Balancing Pool Rider

Effective: January 1, 2009

- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption from January 1, 2009 to December 31, 2009.
- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below:

Rate Schedule	Energy Charge	Demand Charge per KW or KVA per Day	OSS Charge	Operating Reserve
SAS-R	\$(0.00673)	N/A	N/A	N/A
SAS-SC	\$(0.00673)	N/A	N/A	N/A
SAS-MC	\$(0.00673)	\$0.00000	N/A	N/A
SAS-TOU	\$(0.00667)	\$0.00000	\$0.00000	\$0.00000
SAS-TOUP	\$(0.00658)	\$0.00000	\$0.00000	\$0.00000
SAS-CS	\$(0.00652)	\$0.00000	\$0.00000	\$0.00000
SAS CST	\$(0.00651)	\$0.00000	\$0.00000	\$0.00000
SAS-DC	\$(0.00650)	\$0.00000	\$0.00000	\$0.00000
SAS-DGEN	\$0.00000	N/A	N/A	N/A
SAS-SL	\$(0.00673)	\$0.00000	N/A	N/A
SAS-TL	\$(0.00673)	\$0.00000	N/A	N/A
SAS-SEL	\$(0.00673)	\$0.00000	N/A	N/A
SAS-LL	\$(0.00673)	\$0.00000	N/A	N/A

Note: Rider G does not apply to Rider LAF and Rider J.

INTERIM ADJUSTMENT

Rider J - SAS True-Up Rider

Effective: January 1, 2009

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AEUB.

Rate Schedule	Energy Charge	Demand Charge per KW or KVA per Day	OSS Charge	Operating Reserve
SAS-R	N/A	N/A	N/A	N/A
SAS-SC	N/A	N/A	N/A	N/A
SAS-MC	N/A	N/A	N/A	N/A
SAS-TOU	N/A	N/A	N/A	N/A
SAS-TOUP	N/A	N/A	N/A	N/A
SAS-CS	N/A	N/A	N/A	N/A
SAS-CST	N/A	N/A	N/A	N/A
SAS-DC	N/A	N/A	N/A	N/A
SAS-DGEN	N/A	N/A	N/A	N/A
SAS-SL	N/A	N/A	N/A	N/A
SAS-TL	N/A	N/A	N/A	N/A
SAS-SEL	N/A	N/A	N/A	N/A
SAS-LL	N/A	N/A	N/A	N/A

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SHORT-TERM ADJUSTMENT

Rider K - Transmission Charge Deferral Account True-UP Rider Effective: January 1, 2009

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AEUB.

Rate Schedule	Energy Charge	Demand Charge per KW or KVA per Day	OSS Charge	Operating Reserve
SAS-R	\$0.00000	N/A	N/A	N/A
SAS-SC	\$0.00000	N/A	N/A	N/A
SAS-MC	\$0.00000	N/A	N/A	N/A
SAS-TOU	\$0.00000	N/A	N/A	N/A
SAS-TOUP	\$0.00000	N/A	N/A	N/A
SAS-CS	\$0.00000	N/A	N/A	N/A
SAS-CST	\$0.00000	N/A	N/A	N/A
SAS-DC	\$0.00000	N/A	N/A	N/A
SAS-DGEN	\$0.00000	N/A	N/A	N/A
SAS-SL	\$0.00000	N/A	N/A	N/A
SAS-TL	\$0.00000	N/A	N/A	N/A
SAS-SEL	\$0.00000	N/A	N/A	N/A
SAS-LL	\$0.00000	N/A	N/A	N/A

**Table 3: EDTI's 2009 System Access Service Rate Schedules
(PROPOSED 2009 INTERIM RATE)**

Rate Class	Cell Reference	Value	Description
Residential	SAS-R1	\$0.01088	/ kWh of Energy Charge
Commercial/ Industrial Service <50 kVA	SAS-SC1	\$0.01130	/ kWh of Energy Charge
Commercial/ Industrial Service 50 kVA to Less Than 150 kVA	SAS-MC1	\$0.05387	/kVA/day of Demand Charge
Commercial/ Industrial Service 50 kVA to Less Than 150 kVA	SAS-MC2	\$0.00462	/ kWh of Energy Charge
150 to 5000 kVA (Secondary)	SAS-TOU1	\$0.00208	/ kWh of Energy Charge
150 to 5000 kVA (Secondary)	SAS-TOU2	\$0.08486	/kW/day of Demand Charge
150 to 5000 kVA (Secondary)	SAS-TOU3	\$0.00200	/kW/day of Other System Support Charge
150 to 5000 kVA (Secondary)	SAS-TOU4	3.43%	Pool Price Charge (Total Energy)
150 to 5000 kVA (Primary)	SAS-TOUP1	\$0.00205	/ kWh of Energy Charge
150 to 5000 kVA (Primary)	SAS-TOUP2	\$0.10265	/kW/day of Demand Charge
150 to 5000 kVA (Primary)	SAS-TOUP3	\$0.00242	/kW/day of Other System Support Charge
150 to 5000 kVA (Primary)	SAS-TOUP4	3.38%	Pool Price Charge (Total Energy)
> 5000 kVA	SAS-CS1	\$0.00203	/ kWh of Energy Charge
> 5000 kVA	SAS-CS2	\$0.09549	/kW/day of Demand Charge
> 5000 kVA	SAS-CS3	\$0.00225	/kW/day of Other System Support Charge
> 5000 kVA	SAS-CS4	3.35%	Pool Price Charge (Total Energy) x Specific Loss Factor (below)
CST	SAS-CST4	\$0.00187	/ kWh of Energy Charge
CST	SAS-CST3	\$0.09195	/kW/day of Demand Charge
CST	SAS-CST6	\$0.00222	/kW/day of Other System Support Charge
CST	SAS-CST5	3.33%	Pool Price Charge (Total Energy) x Specific Loss Factor (below)
CST	SAS-CST7	\$158.40	Fixed Point of Delivery Daily Charge
Direct Connects to AESO	SAS-DC1	\$0.00187	/ kWh of Energy Charge
Direct Connects to AESO	SAS-DC2	\$0.12456	/kW/day of Demand Charge
Direct Connects to AESO	SAS-DC3	\$0.00217	/kW/day of Other System Support Charge
Direct Connects to AESO	SAS-DC4	3.33%	Pool Price Charge (Total Energy)
Direct Connects to AESO	SAS-DC5	\$191.67	Fixed Point of Delivery Daily Charge Multiplied by applicable Substation Fraction
Photo Eye (Street Lights)	SAS-SL1	\$0.08073	/kW/day of Demand Charge
Continuous Operating Load	SAS-TL1	\$0.35557	/kW/day of Demand Charge
Photo Eye (Security Lights)	SAS-SEL1	\$0.08190	/kW/day of Demand Charge

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.

Rate Class	Cell Reference	Value	Description
Photo Eye (Lane Lights)	SAS-LL1	\$0.08278	/kW/day of Demand Charge
> 5000 kW - Primary	CS3	0.16%	Specific Distribution Loss Factor - 1 - 911xx
> 5000 kW - Primary	CS4	0.35%	Specific Distribution Loss Factor - 2 - 9016xx
> 5000 kW - Primary	CS5	1.35%	Specific Distribution Loss Factor - 4 - xxxxx
> 5000 kW - Primary	CS6	0.18%	Specific Distribution Loss Factor - 5 - 881xx
> 5000 kW - Primary	CS7	0.09%	Specific Distribution Loss Factor - 6 - 8834xx
> 5000 kW - Primary	CS8	0.20%	Specific Distribution Loss Factor - 8 - 950xx
> 5000 kW - Primary	CS9	1.44%	Specific Distribution Loss Factor - 9 - 942xx
> 5000 kW - Primary	CS10	0.20%	Specific Distribution Loss Factor - 11 - 8838xx
> 5000 kW - Primary	CS11	0.43%	Specific Distribution Loss Factor - 13 - 955xx
> 5000 kW - Primary	CS12	0.38%	Specific Distribution Loss Factor - 15 - 9019xx
> 5000 kW - Primary	CS13	0.01%	Specific Distribution Loss Factor - 16 - 887xx
> 5000 kW - Primary	CS14	0.18%	Specific Distribution Loss Factor - 17 - 8832xx
> 5000 kW - Primary	CS15	0.19%	Specific Distribution Loss Factor - 18 - 880xx
> 5000 kW - Primary	CS16	1.37%	Specific Distribution Loss Factor - 20 - 141xxx
> 5000 kW - Primary	CS17	0.10%	Specific Distribution Loss Factor - 21 - 900xx
> 5000 kW - Primary	CS18	0.30%	Specific Distribution Loss Factor - 22 - 896xx
> 5000 kW - Primary	CS19	0.00%	Specific Distribution Loss Factor - 28 - DCC
> 5000 kW - Primary	CS19.1	0.12%	Specific Distribution Loss Factor - 29 - 477xx